

August 4, 2021

RE: Open Letter to LID Customers

Dear Residents,

It has come to my attention that some residents have concerns regarding a Net Energy Program (NEM) and are looking for other electrical service providers to service River Islands. I would like to take some time to inform you of how LID works and why it is the best alternative for your electrical needs.

- LID is a Not-for-Profit company that only services River Islands.
- LID is supported by the residents. Each person has a voice.
- LID Board is made up of utility paying customers in River Islands and voted into office by the residents.
- LID Rates are currently 20% to 33% lower than PG&E rates.¹
- PG&E has applied for a 18% increase in rates by 2023.²
- PG&E requires that NEM customers be on a time of use rate. Their current rates for TOU are \$.28 to \$0.42. LID current rates are \$0.16 to \$0.22 below 1684 kWh in summer.³
- Moving to a NEM will increase costs, programing, data storge, personnel.

In July we had 14 days where the temperature was above 95 degrees. The average for the month was 99.8 degrees. Your A/C worked harder than it would normally work when the heat is in the low 90-degree range. As a result, there was increased usage of electricity.

There are several links in the footnotes to provide you additional information when comparing PG&E to LID. I encourage you to review them.

It is my opinion that the residents of River Islands have the best possibility for energy delivery. All of you are welcome to attend the board meetings and provide public comment. The schedule is posted on our webpage, (lathropirrigation.com) which also has helpful information about solar and how the billing works. Our books are open for public inspection during business hours if you wish to review them. Also, the most recent audit is available on line. Please feel free to contact me if you have additional concerns. Either in person or over the phone. I am here to service the residents of River Islands.

Sincerely,

Lathrop Irrigation District

Curtis A. Bryant General Manager 1235 Academy Dr. / P.O. Box 1397 Lathrop, CA 95330

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1)

| kWh Consumption | Winter - November -April | | Summer - May - October | | PG&E % above LID | |
|-----------------|--------------------------|-----------|------------------------|-----------|------------------|---------|
| | LID Cost | PG&E Cost | LID Cost | PG&E Cost | Winter | Summer |
| 500 | 118.89 | 151.20 | 118.13 | 144.83 | 127.18% | 122.60% |
| 550 | 130.36 | 167.70 | 130.15 | 161.33 | 128.64% | 123.96% |
| 600 | 141.84 | 184.20 | 142.17 | 177.83 | 129.86% | 125.08% |
| 650 | 161.47 | 200.70 | 162.35 | 194.33 | 124.30% | 119.709 |
| 700 | 172.95 | 207.34 | 174.37 | 210.83 | 119.88% | 120.919 |
| 750 | 184.42 | 223.84 | 186.39 | 233.70 | 121.38% | 125.389 |
| 800 | 195.90 | 240.34 | 198.42 | 243.83 | 122.69% | 122.899 |
| 850 | 207.37 | 266.70 | 210.44 | 260.33 | 128.61% | 123.719 |
| 900 | 218.85 | 283.20 | 222.46 | 276.83 | 129.40% | 124.449 |
| 950 | 230.32 | 299.70 | 234.48 | 293.33 | 130.12% | 125.109 |
| 1000 | 241.80 | 316.20 | 246.50 | 309.83 | 130.77% | 125.699 |
| 1050 | 253.27 | 332.70 | 258.52 | 326.33 | 131.36% | 126.239 |
| 1100 | 264.75 | 349.20 | 270.54 | 342.83 | 131.90% | 126.72 |
| 1150 | 276.22 | 366.70 | 282.56 | 359.33 | 132.76% | 127.179 |
| 1200 | 287.70 | 382.20 | 294.58 | 375.83 | 132.85% | 127.58 |
| 1250 | 299.17 | 398.70 | 289.09 | 392.33 | 133.27% | 135.71 |
| 1300 | 310.65 | 415.20 | 318.63 | 408.83 | 133.66% | 128.31 |
| 1350 | 322.12 | 433.14 | 330.65 | 425.33 | 134.47% | 128.63 |
| 1400 | 338.10 | 453.64 | 342.67 | 441.83 | 134.17% | 128.94 |
| 1450 | 354.47 | 474.14 | 354.69 | 458.33 | 133.76% | 129.22 |
| 1500 | 370.85 | 494.64 | 366.71 | 474.83 | 133.38% | 129.48 |
| 1550 | 387.22 | 515.14 | 378.73 | 491.33 | 133.04% | 129.73 |
| 1600 | 403.59 | 535.78 | 390.75 | 507.83 | 132.75% | 129.96 |
| 1650 | 419.96 | 556.14 | 402.77 | 524.33 | 132.43% | 130.18 |
| 1700 | 436.33 | 576.64 | 416.54 | 540.83 | 132.16% | 129.84 |
| 1750 | 452.70 | 597.14 | 433.72 | 560.05 | 131.91% | 129.13 |
| 1800 | 469.07 | 617.64 | 450.89 | 580.55 | 131.67% | 128.76 |
| 1850 | 485.44 | 638.14 | 468.06 | 601.05 | 131.46% | 128.41 |
| 1900 | 501.81 | 658.64 | 485.23 | 621.55 | 131.25% | 128.09 |
| 1950 | 518.18 | 679.14 | 502.40 | 642.05 | 131.06% | 127.80 |
| 2000 | 534.56 | 699.64 | 519.58 | 662.55 | 130.88% | 127.52 |

^{2) &}lt;a href="https://www.sfchronicle.com/bayarea/article/PG-E-proposes-another-rate-hike-in-2023-to-boost-16285643.php">https://www.sfchronicle.com/bayarea/article/PG-E-proposes-another-rate-hike-in-2023-to-boost-16285643.php

^{3) &}lt;a href="https://www.pge.com/pge_global/common/pdfs/solar-and-vehicles/green-energy-incentives/AB920">https://www.pge.com/pge_global/common/pdfs/solar-and-vehicles/green-energy-incentives/AB920 RateTable.pdf